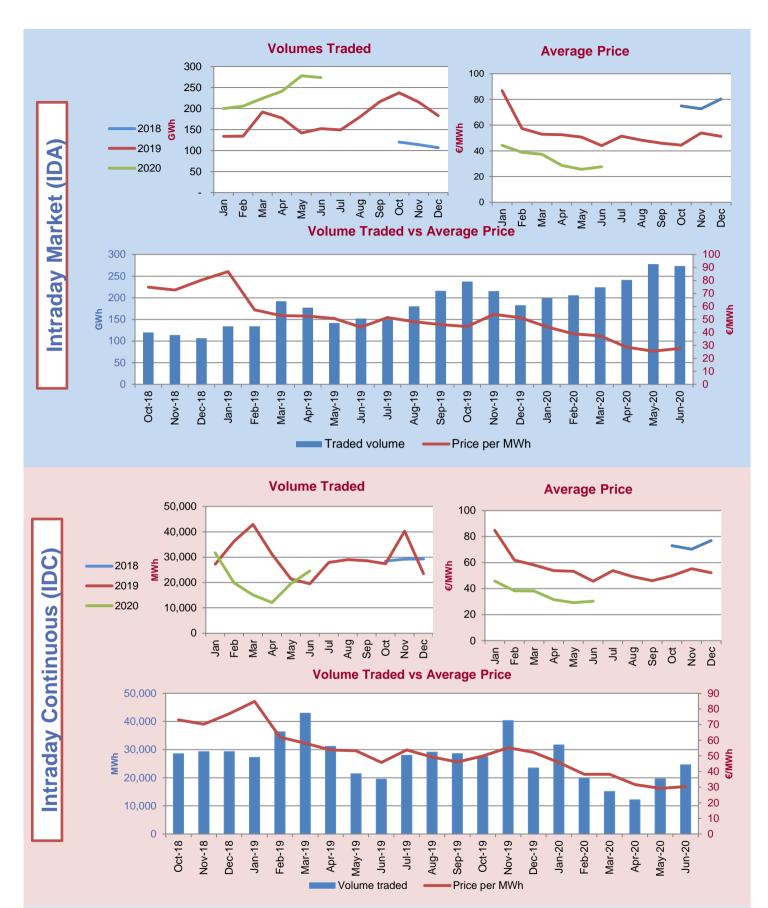
## **April-June 2020 Report** Providing Day-Ahead and Intraday Trading Services for the Single Electricity Market info@semopx.com www.semopx.com Traded (GWh) Traded (million €) **DAM** avg. MWh/€ **YTD 2020** 21,089 691.79 31.16 **V**42% **▲1% V**40% **YTD 2019** 20.791 1.161.79 54.11 Website: € Q2 2020 9,791 259.75 25.84 ▼2% **▼**45% **V**46% Q2 2019 480.57 9,979 47.16 Volume Traded by Market (MWh) 1800 283 010 0800 008 3010 r353 1 6688183 Q2 2019 Q2 2020 IDA 2 IDA 3 IDC 1.3% IDA 2 0.4% 0.7% IDA 3 **IDC** 2.0% 0.6% 0.6% IDA 1 IDA 1 3.0% 5.5% Northern Ireland International **Telephone:** DAM Ireland DAM 94.6% 91.3% **Volume Traded Average Price** 4,000 100 3,500 80 3,000 2018 2,500 60 E/MWh 2019 2,000 Day-Ahead Market (DAM) 40 1,500 2020 1,000 20 500 0 Мау Jul Sep Ö Feb П ٩ng Sep Volume Traded vs Average Price 4,000 90 80 3,500 70 3,000 60 2,500 50 2,000 40 1,500 30 1,000 20 500 10 Apr-19 Aug-19 Nov-19 Jan-19 May-19 Jul-19 Jan-20 Feb-20 Mar-20 Apr-20 May-20 Jun-20 Mar-19 **Nov-18 Dec-18** Feb-19 Jun-19 Sep-19 Oct-19 **Dec-19** Volume traded Price per MWh







**DAM**: single pan-European energy trading platform in the ex-ante time frame for scheduling bids and offers and interconnector flows across regions and power exchanges within Europe.

IDA 1,2 & 3: market consisting of three daily auctions that allows members to adjust their physical positions closer to real time. For IDA1 and IDA2 SEM is coupled with the GB bidding area via Moyle and EWIC interconnectors. IDA3 is a local SEM-only auction which is not coupled with the GB bidding area.

IDC: local continuous price matching market, allowing members an additional route to market and to adjust their physical positions closer to real time



